

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	25,707	--	--	11,316	-19,713	-744	-1,632	18,198	--	0	24,100
Hydrocarbon Gas Liquids	16,778	-10	482	255	-15,067	--	314	419	49	1,656	7,124
Natural Gas Liquids	16,778	-10	372	255	-15,067	--	342	419	49	1,518	7,036
Ethane	5,692	--	--	--	-5,695	--	83	--	--	-86	1,477
Propane	5,597	--	205	255	-4,752	--	-3	--	3	1,304	2,185
Normal Butane	2,200	--	167	--	-1,857	--	251	79	--	180	2,244
Isobutane	995	--	0	--	-905	--	23	186	--	-119	448
Natural Gasoline	2,294	-10	--	--	-1,858	--	-12	154	46	238	682
Refinery Olefins	--	--	110	--	--	--	-28	--	--	138	88
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	27	--	--	--	-2	--	--	29	1
Normal Butylene	--	--	83	--	--	--	-26	--	--	109	87
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	650	--	88	1,443	290	0	2,022	15	434	8,570
Hydrogen/Biofuels/Other Hydrocarbons	--	650	--	5	404	358	-31	1,210	15	223	543
Hydrogen	--	--	--	--	--	221	--	221	--	0	--
Biofuels (including Fuel Ethanol)	--	650	--	5	404	137	-31	989	15	223	543
Fuel Ethanol	--	437	--	--	373	137	15	932	--	0	402
Biofuels (excluding Fuel Ethanol) ⁶	--	213	--	5	32	--	-45	57	15	223	141
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	10	--	--	-340	139	0	211	2,706
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	73	1,039	-68	371	673	--	0	5,321
Reformulated	--	--	--	--	40	-40	--	--	--	--	--
Conventional	--	--	--	73	999	-28	371	673	--	0	5,321
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	20,957	368	198	-69	100	--	14	21,340	8,132
Finished Motor Gasoline	--	--	10,699	--	-360	-69	-63	--	1	10,332	1,127
Reformulated	--	--	--	--	--	44	--	--	--	44	--
Conventional	--	--	10,699	--	-360	-114	-63	--	1	10,287	1,127
Finished Aviation Gasoline	--	--	--	1	--	--	0	--	--	1	3
Kerosene-Type Jet Fuel	--	--	1,090	45	713	--	70	--	--	1,778	812
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	0	6,335	238	148	--	84	--	--	6,637	3,635
15 ppm sulfur and under	--	0	6,288	235	148	--	79	--	--	6,592	3,422
Greater than 15 ppm to 500 ppm sulfur	--	--	21	--	--	--	-20	--	--	41	145
Greater than 500 ppm sulfur	--	--	26	3	--	--	25	--	--	4	68
Residual Fuel Oil	--	--	317	--	--	--	-11	--	--	328	203
Less than 0.31 percent sulfur	--	--	152	--	--	--	-5	--	NA	NA	19
0.31 to 1.00 percent sulfur	--	--	49	--	--	--	-1	--	NA	NA	22
Greater than 1.00 percent sulfur	--	--	116	--	--	--	-5	--	NA	NA	162
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	531	--	124	--	112	--	--	543	160
Marketable	--	--	323	--	124	--	112	--	--	335	160
Catalyst	--	--	208	--	--	--	--	--	--	208	--
Asphalt and Road Oil	--	--	1,244	83	-427	--	-93	--	3	991	2,168
Still Gas	--	--	644	--	--	--	--	--	--	644	--
Miscellaneous Products	--	--	97	1	--	--	1	--	--	97	22
Total	42,485	639	21,439	12,027	-33,139	-523	-1,218	20,639	78	23,430	47,926

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.